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- (g) Unit operations. If your lease, or any part of your lease, is subject to a unit agreement, the entire lease continues for the term provided in the lease, and as long thereafter as any portion of your lease remains part of the unit area, and as long as operations continue the unit in effect.
- (1) If you drill, produce or perform well-workover operations on a lease within a unit, each lease, or part of a lease, in the unit will remain active in accordance with the unit agreement. Following a discovery, if your unit ceases drilling activities for a reasonable time period between the delineation of one or more reservoirs and the initiation of actual development drilling or production operations and that time period would extend beyond your lease's primary term or any extension under §250.180, the unit operator must request and obtain MMS approval of a suspension of production under §250.170 in order to keep the unit from terminating.
- (2) When a lease in a unit agreement is beyond the primary term and the lease or unit is not producing, the lease will expire unless:
- (i) You conduct a continuous drilling or well reworking program designed to develop or restore the lease or unit production; or
- (ii) MMS orders or approves a suspension of operations under § 250.170.

[62 FR 5331, Feb. 5, 1997. Redesignated and amended at 63 FR 29479, 29486, May 29, 1998; 64
FR 72794, Dec. 28, 1999; 73 FR 20172, Apr. 15, 2008

§ 250.1302 What if I have a competitive reservoir on a lease?

(a) The Regional Supervisor may require you to conduct development and production operations in a competitive reservoir under either a joint Development and Production Plan or a unitization agreement. A competitive reservoir has one or more producing or producible well completions on each of two or more leases, or portions of leases, with different lease operating interests. For purposes of this paragraph, a producible well completion is a well which is capable of production and which is shut in at the well head or at the surface but not necessarily connected to production facilities and

from which the operator plans future production.

- (b) You may request that the Regional Supervisor make a preliminary determination whether a reservoir is competitive. When you receive the preliminary determination, you have 30 days (or longer if the Regional Supervisor allows additional time) to concur or to submit an objection with supporting evidence if you do not concur. The Regional Supervisor will make a final determination and notify you and the other lessees.
- (c) If you conduct drilling or production operations in a reservoir determined competitive by the Regional Supervisor, you and the other affected lessees must submit for approval a joint plan of operations. You must submit the joint plan within 90 days after the Regional Supervisor makes a final determination that the reservoir is competitive. The joint plan must provide for the development and/or production of the reservoir. You may submit supplemental plans for the Regional Supervisor's approval.
- (d) If you and the other affected lessees cannot reach an agreement on a joint Development and Production Plan within the approved period of time, each lessee must submit a separate plan to the Regional Supervisor. The Regional Supervisor will hold a hearing to resolve differences in the separate plans. If the differences in the separate plans are not resolved at the hearing and the Regional Supervisor determines that unitization is necessary under §250.1301(b), MMS will initiate unitization under §250.1304.

[62 FR 5331, Feb. 5, 1997. Redesignated and amended at 63 FR 29479, 29486, May 29, 1998]

§ 250.1303 How do I apply for voluntary unitization?

- (a) You must file a request for a voluntary unit with the Regional Supervisor. Your request must include:
- (1) A draft of the proposed unit agreement:
- (2) A proposed initial plan of operation:
- (3) Supporting geological, geophysical, and engineering data; and
- (4) Other information that may be necessary to show that the unitization proposal meets the criteria of §250.1300.